

January 20, 2009

Dale HainesOperations Manager

Chevron North America
Exploration and Production
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Anchorage, Alaska 99503
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DEC
Division of Water Quality
Wastewater Discharge Program

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

RETURN RECEIPT REQUESTED CERTIFIED MAIL 7006 3450 0000 0081 2660

Re:

NPDES Permit No. AKG-31-5002

Trading Bay Production Facility December 2008 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Trading Bay Production Facility that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5002. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the December 2008 NPDES Discharge Monitoring Reports (DMRs) for the Trading Bay Production Facility.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards.

Dale Noun

Dale Haines

cc: ADEC / Certified Mail 7006 3450 0000 0081 2677

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

NAME Union Oil Company of California ADDRESS Attn: John Zager P.O. Box 196247 Anchorage, AK 99519-6247 FACILITY Trading Bay Production Facility LOCATION Cook Inlet, Alaska

(17-19)AKG-31-5002 015 PERMIT NUMBER DISCHARGE NUMBER MONITORING PERIOD YEAR MO DAY MO

TO

08

12

01

(20-21)(22-23)(24-25)PARAMETER (26-27)(3 Card Only) (28-29)(30-31) NOTE: Read instructions before completing this form. QUANTITY OR LOADING (4 Card Only) QUALITY OR CONCENTRATION (32-37)NO. (46-53)FREQUENCY (54-61)SAMPLE (38-45)(46-53) (54-61) AVERAGE MAXIMUM EX OF ANALYSIS UNITS TYPE MINIMUM 015 **AVERAGE** MAXIMUM SAMPLE UNITS (82-83) (64-68)(69-70)Produced Water MEASUREMENT 3.843810 4.231836 MGD Flow Rate PERMIT Weekly Estimate REQUIREMENT Report Report MGD 015 SAMPLE Weekly Estimate Produced Water MEASUREMENT Produced Sand No Discharge PERMIT REQUIREMENT 015 No Discharge SAMPLE Produced Water MEASUREMENT 7.0 bH** 7.3 PERMIT SU 4 / month Grab Flow Rate >1 mgd REQUIREMENT 6 015 9 SAMPLE SU Weekly Grab Produced Water MEASUREMENT 19 Oil and Grease*** 21 PERMIT mg/l 4 / month Grab Average REQUIREMENT 29 015 42 SAMPLE mg/l Weekly Grab Average Produced Water MEASUREMENT 4 Copper 4 PERMIT µg/l Monthly Grab REQUIREMENT 47 015 117 ug/I SAMPLE Monthly Grab Produced Water MEASUREMENT 2 Manganese 2 PERMIT mg/l Monthly Grab REQUIREMENT 25 015 50 SAMPLE mg/l Monthly Grab Produced Water MEASUREMENT 0.2 Mercury 0.2 PERMIT µg/l Monthly Grab REQUIREMENT 0.6 015 10 SAMPLE ug/l Monthly Grab Produced Water MEASUREMENT 5 Silver 5 PERMIT μg/l Monthly Grab REQUIREMENT 23 015 47 ug/l SAMPLE Monthly Grab Produced Water MEASUREMENT 0.03 Zinc 0.03 PERMIT mg/l Monthly Grab REQUIREMENT 0.9 NAME/TITLE PRINCIPAL EXECUTIVE OFFICER 1.9 mg/l I certify under penalty of law that this document and all attachments were prepared under Monthly Grab my direction or supervision in accordance with a system designed to assure that qualified TELEPHONE DATE John Zager personnel properly gather and evaluate the information submitted. Based on my inquiry of General Manager the person or persons who manage the system, or those persons directly responsible for (907) 276-7600 09 01 20 Mid Continent/Alaska Business Unit Dale A. Haines gathering the information, the information submitted is, to the best of my knowledge and belief, SIGNATURE OF true, accurate, and complete. I am aware that there are significant penalties for submitting TYPED OR PRINTED PRINCIPAL EXECUTIVE OFFICER false information, including the possibility of fine and imprisonment for knowing violations. AREA NUMBER YEAR MO DA COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) OR AUTHORIZED AGENT CODE

See Trading Bay Production Facility Page 3 of 3 for comments.

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OMB No. 2040-0004

NAME Union Oil Company of California

ADDRESS Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247

FACILITY Trading Bay Production Facility
LOCATION Cook Inlet, Alaska

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See Trading Bay Production Facility Page 3 of 3 for comments.

PERMITTEE NAME/ADDRESS	(Include Facility Name/Location if Different
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NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

TO

OMB No 2040-0004

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ADDRESS	Attn: John Zager
	P.O. Box 196247
	Anchorage, AK 99519-6247
FACILITY	Trading Bay Production Facility
LOCATION	Cook Inlet Alaska

(2-16)AKG-31-5002 PERMIT NUMBER

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YEAR DAY MO 08 12 01 (20-21) (22-23) (24-25)

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NOTE: Read instructions before completing this form.

COMMENTS PAGE 3 OF 3

* Flow rates include deck drainage from Dolly Varden, Grayling, King Salmon, Monopod, and Steelhead Platforms.

Estimated workover fluid flow rate:

0.031500 MGD 0.006804 MGD

Estimated completion fluid flow rate:

- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per Permit instructions weekly samples consist of an average of 4 grab samples over a 24 hour period.
- **** One additional WET sample was collected on 12/10/08 in accordance with III.A.7.a which exceeded the monthly average permit limit.
- ***** In accordance with III.A.7.c, the first of four biweekly WET tests was sampled on 12/29/08.

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER	/TITLE PRINCIPAL EXECUTIVE OFFICER I certify under penalty of law that this document and all attachments were prepared under		TELEPHONE		DATE		
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John Zager	personnel properly gather and evaluate the information submitted. Based on my inquiry of	Ur					
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